

Application of CenterPoint Energy Houston Electric, LLC to Amend a Certificate of Convenience and Necessity for a Proposed 345 kV Transmission Line within Grimes, Harris, and Waller Counties, Texas

PUBLIC UTILITY COMMISSION OF TEXAS DOCKET NO. 44547

This notice is provided to inform you of the Application of CenterPoint Energy Houston Electric, LLC (“CenterPoint Energy”) filed with the Public Utility Commission of Texas (“PUC”) to construct a 345 kilovolt (kV) double-circuit transmission line from the existing Zenith Substation located in Harris County, southeast of the intersection of House Hahl Road and Katy Hockley Cut Off Road, to the existing Gibbons Creek Substation located in Grimes County, north of the intersection of Texas 30 and County Road 171. The proposed transmission line will be approximately 59.5 to 77.7 miles long, depending upon the route certificated by the PUC. The estimated cost of this project ranges from approximately \$275,596,000 to \$383,464,000.

Your land may be directly affected by this Application. If the Application is approved by the PUC, CenterPoint Energy will have the right to build a facility that may directly affect your land. This docket will not determine the value of your land or the value of an easement if one is needed by CenterPoint Energy to build the facility. If you have questions about the transmission line, you can visit our project website at www.brazosvalleyconnection.com or contact Mr. Wes Padgett at (800) 416-9625, e-mail info@brazosvalleyconnection.com. A detailed routing map may be viewed at any of the following locations:

Cypress Service Center 18018 Huffmeister Road Cypress, TX 77429 Contact: Christopher Oliver (281) 955-3013	Katy/Spring Branch Service Center 3401 Brittmoore Road Houston, TX 77043 Contact: Walter Hunter (713) 945-4537	CenterPoint Energy Tower 1111 Louisiana Street Houston, TX 77002 Contact: Linda Johnston (713) 207-5218
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All routes and route segments included in this notice are available for selection and approval by the Public Utility Commission of Texas.

The enclosed brochure entitled “Landowners and Transmission Line Cases at the PUC” provides basic information about how you may participate in this docket, and how you may contact the PUC. Please read this brochure carefully. The brochure includes sample forms for making comments and for making a request to intervene as a party in this docket. ***The only way to fully participate in the PUC’s decision on where to locate the transmission line is to intervene in the docket. It is important for an affected person to intervene, because the utility is not obligated to keep affected persons informed of the PUC’s proceedings and cannot predict which route may or may not be approved by the PUC.***

In addition to the contacts listed in the brochure, you may call the PUC’s Customer Assistance Hotline at (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the PUC’s Customer Assistance Hotline at (512) 936-7136 or toll free at (800) 735-2989.

If you wish to participate in this proceeding by becoming an intervenor, the deadline for intervention in the proceeding is **June 8, 2015**, and the PUC should receive a letter from you requesting intervention by that date. Mail the request for intervention and 10 copies of the request to:

**Description of Proposed Transmission Line Alternative Routes
for a 345 kV Transmission Line within Grimes, Harris, and Waller Counties, Texas**

PUC DOCKET NO. 44547

Alternative Routes Not Listed in Any Order of Preference or Priority

Alternative Route	Segment Combination	Total Length (miles)	Total Project Cost
Route 1	B-F-LA-LB-LC-LD-N1A-N1B-N1C-H2-V2A-L3-A3-C3-D3A-D3B-E3-R3	61.3	\$281,957,000
Route 1A	B-F-LA-LB-LC-LD-N1A-N1B-N1C-H2-V2A-L3-A3-C3-D3A-M3-O3-P3-Q3-R3	60.5	\$275,596,000
Route 2	B-F-LA-I3-LD-N1A-K3-N1C-H2-V2A-L3-A3-C3-D3A-D3B-E3-R3	59.5	\$279,185,000
Route 3	B-F-LA-LB-F3-M1B-N1A-N1B-N1C-H2-V2A-L3-A3-C3-D3A-D3B-E3-R3	63.8	\$292,620,000
Route 4	B-F-LA-LB-LC-LD-N1A-N1B-N1C-H2-V2A-L3-B3-Q3-R3	66.1	\$294,867,000
Route 5	B-F-LA-LB-F3-M1B-N1A-N1B-N1C-H2-V2A-L3-B3-Q3-R3	68.6	\$305,533,000
Route 6	B-F-LA-I3-LD-N1A-K3-N1C-H2-V2A-L3-B3-Q3-R3	64.4	\$291,800,000
Route 7	B-F-LA-LB-LC-LD-N1A-N1B-N1C-F2-E2-G2-M2-O2-U2-Z2-A3-C3-D3A-D3B-E3-R3	65.4	\$308,531,000
Route 8	B-F-LA-I3-LD-N1A-K3-N1C-F2-E2-G2-M2-O2-U2-Z2-A3-C3-D3A-M3-O3-P3-Q3-R3	62.8	\$297,420,000
Route 9	B-F-LA-I3-LD-N1A-K3-N1C-F2-E2-G2-M2-O2-U2-Z2-B3-Q3-R3	68.4	\$315,242,000
Route 10	B-F-LA-I3-LD-N1A-N1B-N1C-H2-P2-O2-U2-Z2-A3-C3-D3A-M3-N3-P3-Q3-R3	60.9	\$287,851,000
Route 11	B-F-LA-I3-LD-N1A-K3-N1C-H2-V2A-V2B-Z2-B3-Q3-R3	64.3	\$292,716,000
Route 12	A-D-H-NA-NB-S-V-X-Z-G1-J1-O1-P1-V1-Z1-C2-K2-N2-S2-Y2-C3-D3A-M3-O3-P3-Q3-R3	75.8	\$354,441,000
Route 13	B-E-J-O-V-X-Z-G1-K1-O1-P1-V1-Z1-D2-G2-L2-N2-S2-Y2-C3-D3A-M3-N3-P3-Q3-R3	71.3	\$370,598,000
Route 14	B-F-K-P-A1-L1-A2-E2-G2-M2-O2-U2-Z2-B3-Q3-R3	73.5	\$331,166,000
Route 15	B-F-K-P-A1-L1-A2-E2-G2-M2-O2-U2-Z2-A3-C3-D3A-M3-N3-P3-Q3-R3	67.7	\$318,329,000
Route 16	B-F-K-P-A1-L1-A2-E2-G2-L2-N2-S2-Y2-C3-D3A-D3B-E3-R3	66.9	\$316,890,000
Route 17	B-E-J-P-A1-L1-A2-E2-G2-M2-O2-T2-Y2-C3-D3A-M3-N3-P3-Q3-R3	68.7	\$335,374,000
Route 18	B-F-LA-LB-F3-M1A-L1-A2-E2-G2-M2-O2-U2-Z2-A3-C3-D3A-M3-N3-P3-Q3-R3	66.4	\$313,091,000
Route 19	B-F-LA-LB-F3-M1A-L1-A2-E2-G2-L2-N2-S2-Y2-C3-D3A-D3B-E3-R3	65.6	\$311,411,000

Segment A2 (Sheet 3 of 5)

From the intersection of Segments A2, L1, and Q1, Segment A2 proceeds east for approximately 0.06 mile to an angle point. This part of Segment A2 crosses FM 362. From this angle point, Segment A2 proceeds in a northerly direction for approximately 1.14 miles to an angle point. This part of Segment A2 crosses Reids Prairie Road, three existing natural gas pipelines, Chris Road, and the Grimes and Waller County line. From this angle point, Segment A2 proceeds northeast for approximately .08 mile to an angle point. From this angle point, Segment A2 proceeds north for approximately 1.49 mile to an angle point. From this angle point, Segment A2 proceeds east for approximately 0.64 mile to an angle point. This part of Segment A2 crosses four existing natural gas pipelines. From this angle point, Segment A2 proceeds north for approximately 1.34 mile to an angle point. This part of Segment A2 crosses County Road (CR) 302. From this angle point, Segment A2 proceeds west for approximately 0.19 mile to an angle point. From this angle point, Segment A2 proceeds north parallel to and west of an existing natural gas pipeline for approximately 0.72 mile to an angle point. This segment of Segment A2 crosses an existing natural gas pipeline. From this angle point, Segment A2 proceeds east for approximately 0.17 mile to an angle point. This part of Segment A2 crosses an existing natural gas pipeline. From this angle point, Segment A2 proceeds in a northerly direction for approximately 0.14 mile to an angle point. This part of Segment A2 crosses an existing natural gas pipeline. From this point, Segment A2 continues in a northerly direction parallel to and west of an existing natural gas pipeline for approximately 1.13 mile to a point. This part of Segment A2 crosses CR 305 and an existing natural gas pipeline. From this point, Segment A2 continues in a northerly direction for approximately 0.55 mile. From this angle point, Segment A2 proceeds in a north-northwesterly direction for approximately 0.40 mile to an angle point. From this angle point, Segment A2 proceeds north for approximately 2.95 miles to the intersection of Segments A2, E2, and F2. This part of Segment A2 crosses an existing natural gas pipeline, CR 306, a railroad, an existing natural gas pipeline, a railroad, SH 105.

Segment A3 (Sheet 1 of 5)

From the intersection of Segments A3, B3, L3, and Z2, Segment A3 proceeds in a west-northwesterly direction for approximately 0.12 mile to an angle point. This part of Segment A3 crosses three existing natural gas pipelines. From this angle point, Segment A3 proceeds west parallel to and south of an existing transmission line for approximately 1.14 mile to an angle point. This part of Segment A3 crosses Peach Creek. From this angle point, Segment A3 proceeds in a northwesterly direction parallel to and southwest of an existing transmission line for approximately 0.43 mile to an angle point. From this angle point, Segment A3 proceeds in a westerly direction parallel to and south of an existing transmission line for approximately 0.12 mile to the intersection of Segments A3, C3, and Y2.

Segment B (Sheet 5 of 5)

Segment B begins at the existing Zenith Substation, which is located approximately 1.57 mile southwest of the intersection of SH 99 and House Hahl Road and approximately 1.98 mile northeast of the intersection of Longenbaugh Road and Katy Hockley Cut Off Road in Harris County. Segment B proceeds in a northerly direction parallel to and west of an existing transmission line for approximately 0.08 mile to an angle point. From this angle point, Segment B proceeds west parallel to and south of an existing transmission line for approximately 0.13 mile to an angle point. From this angle point, Segment B proceeds in a northerly direction parallel to and west of an existing transmission line for approximately 1.58 mile to the intersection of Segments B, E, and F. This part of Segment B crosses House Hahl Road and three existing natural gas pipelines.

Segment B1 (Sheet 4 of 5)

From the intersection of Segments B1, C1, and W, Segment B1 proceeds west for approximately 1.66 mile to an angle point. This part of Segment B1 crosses Clear Creek. From this angle point, Segment B1, proceeds north for approximately 0.77 mile to an angle point. From this angle point, Segment B1 proceeds in a northwesterly direction for approximately 0.20 mile to an angle point. This part of Segment B1 crosses Kelley Road. From this angle point, Segment B1 proceeds in a northerly direction parallel to and east of SH 6 for approximately 0.19 mile to the intersection of Segments B1, D1, and H1.

362. From this angle point, Segment C proceeds north parallel to and west of FM 362 for approximately 1.00 mile to the intersection of Segments C, D, G, and H.

Segment C1 (Sheet 4 of 5)

From the intersection of Segments B1, C1, and W, Segment C1 proceeds north for approximately 0.54 mile to the intersection of Segments C1, D1, and E1.

Segment C2 (Sheet 2 of 5)

From the intersection of Segments C2, D2, and Z1, Segment C2 proceeds in a westerly direction for approximately 1.50 mile to an angle point. This part of Segment C2 crosses an existing natural gas pipeline, Grassy Creek, an existing natural gas pipeline, and CR 412. From this angle point, Segment C2 proceeds northwest for approximately 0.10 mile to an angle point. From this angle point, Segment C2 proceeds north for approximately 1.33 mile to an angle point. This part of Segment C2 crosses CR 407, an existing natural gas pipeline, and two existing transmission lines. From this angle point, Segment C2 proceeds west for approximately 0.22 mile to an angle point. From this angle point, Segment C2 proceeds in a north-northwesterly direction for approximately 1.35 mile to an angle point. This part of Segment C2 crosses CR 446. From this angle point, Segment C2 proceeds in a west-southwesterly direction parallel to and north of CR 446 for approximately 0.27 mile to an angle point. From this angle point, Segment C2 proceeds generally in a north-northwesterly direction approximately 2.41 miles to the intersection of Segments C2, J2, and K2. This part of Segment C2 crosses Sandy Creek, CR 409, and Spring Creek.

Segment C3 (Sheet 1 of 5)

From the intersection of Segments A3, C3, and Y2, Segment C3 proceeds in a westerly direction parallel to and south of an existing transmission line for approximately 0.73 mile to an angle point. From this angle point, Segment C3 proceeds in a southwesterly direction parallel to and south of an existing transmission line for approximately 0.20 mile to an angle point. From this angle point, Segment C3 proceeds in a westerly direction parallel to and south of an existing transmission line for approximately 0.86 mile to the intersection of Segments C3, D3A, and X2. This part of Segment C3 crosses Gibbons Creek.

Segment D (Sheet 5 of 5)

From the intersection of Segments A, C, and D, Segment D proceeds in a westerly direction for approximately 7.55 miles to the intersection of Segments C, D, G, and H. This part of Segment of D crosses an existing transmission line, the Harris and Waller County line, five existing natural gas pipelines, Pattison Road, an existing natural gas pipeline, and FM 362.

Segment D1 (Sheet 4 of 5)

From the intersection of Segments C1, D1, and E1, Segment D1 proceeds in a westerly direction for approximately 0.43 mile to an angle point. This part of Segment D1 crosses Clear Creek and Kelley Road. From this angle point, Segment D1 proceeds north for approximately 0.53 mile to an angle point. This part of Segment D1 crosses Kelley Road. From this angle point, Segment D1 proceeds west for approximately 0.64 mile to an angle point. From this angle point, Segment D1 proceeds in a west-northwesterly direction for approximately 0.16 mile to an angle point. From this angle point, Segment D1 proceeds west for approximately 0.47 mile to the intersection of Segments B1, D1, and H1.

Segment D2 (Sheet 2 of 5)

From the intersection of Segments C2, D2, and Z1, Segment D2 proceeds north for approximately 0.53 mile to an angle point. This part of Segment D2 crosses an existing natural gas pipeline and Grassy Creek. From this angle point, Segment D2 proceeds east for approximately 0.23 mile to an angle point. This part of Segment D2 crosses Grassy Creek and an existing natural gas pipeline. From this angle point, Segment D2 proceeds in a east-northeasterly direction for approximately 0.16 mile to the intersection of Segments D2, E2 and G2.

Segment F1 (Sheet 4 of 5)

From the intersection of Segments F1, G1, and Z, Segment F1 proceeds in a northwesterly direction for approximately 0.22 mile to an angle point. From this angle point, Segment F1 proceeds in a west-northwesterly direction for approximately 0.15 mile to an angle point. From this angle point, Segment F1 proceeds in a north-northeasterly direction for approximately 0.16 mile to an angle point. From this angle point, Segment F1 proceeds in a west-northwesterly direction for approximately 0.62 mile to an angle point. This part of Segment F1 crosses Becker Road. From this angle point, Segment F1 proceeds in a north-northeasterly direction approximately 0.28 mile to an angle point. From this angle point, Segment F1 proceeds in a west-northwesterly direction for approximately 0.45 mile an angle point. This part of Segment F1 crosses Laneview Road. From this angle point, Segment F1 proceeds west for approximately 0.50 mile to the intersection of Segments E1, F1, and I1.

Segment F2 (Sheet 2 of 5)

From the intersection of Segments F2, H2, and N1C, Segments F2 proceeds west for approximately 0.79 mile to an angle point. This part of Segment F2 crosses CR 309. From this angle point, Segment F2 proceeds north parallel to and west of CR 309 for approximately 0.12 mile to an angle point. From this angle point, Segment F2 proceeds in a west-northwesterly direction parallel to and south of an existing transmission line for approximately 1.22 mile to the intersection of Segment A2, E2, and F2. This part of Segment F2 crosses FM 2445.

Segment F3 (Sheet 4 of 5)

From the intersection of Segments F3, LB, and LC, Segment F3 proceeds west parallel to and north of an existing transmission line for approximately 0.39 mile to an angle point. This part of Segment F3 crosses Threemile Creek. From this angle point, Segment F3 proceeds in a northwesterly direction parallel to and east of two existing natural gas pipelines for approximately 2.15 miles to an angle point. This part of Segment F3 crosses an existing natural gas pipeline, Old Joseph Road, Joseph Road, Kickapoo Road, FM 1488, and Threemile Creek. From this angle point, Segment F3 proceeds north for approximately 0.24 mile to the intersection of Segments F3, M1A, and M1B.

Segment G (Sheet 5 of 5)

From the intersection of Segments C, D, G, and H, Segment G proceeds in a westerly for approximately 1.98 mile to an angle point. This part of Segment G crosses Adams Flat Road. From this angle point, Segment G proceeds in a northwesterly direction for approximately 0.87 mile to an angle point. This part of Segment G crosses Bessies Creek. From this angle point, Segment G proceeds in a northerly direction for approximately 0.59 mile to an angle point. From this angle point, Segment G proceeds in a north-northwesterly direction for approximately 0.37 mile to an angle point. This part of Segment G crosses FM 529 and Bessies Creek. From this angle point, Segment G proceeds in a northerly direction for approximately 2.66 miles to the intersection of Segments G, M, and Q. This part of Segment G crosses Bell Road, Morgan Road, and Waller Road.

Segment G1 (Sheet 4 of 5)

From the intersection of Segments F1, G1, and Z, Segment G1 proceeds in a north-northeasterly direction for approximately 1.17 mile to an angle point. From this angle point, Segment G1 proceeds in a west-northwesterly direction for approximately 0.27 mile to an angle point. From this angle point, Segment G1 proceeds in a north-northeasterly direction for approximately 0.55 mile to an angle point. From this angle point, Segment G1 proceeds in a west-northwesterly direction for approximately 0.36 mile to an angle point. This part of Segment G1 crosses Clear Creek. From this angle point, Segment G1 proceeds in a north-northeasterly direction for approximately 0.35 mile to an angle point. From this angle point, Segment G1 proceeds in north-northwesterly direction for approximately 0.40 mile to an angle point. This part of Segment G1 crosses Laneview Road. From this angle point, Segment G1 proceeds in a northeasterly for approximately 0.50 mile to an angle point. This part of Segment G1 crosses FM 1736 twice. From this angle point, Segment G1 proceeds north for approximately 0.31 mile to an angle point. This part of Segment G1 crosses Tompkins Road. From this angle point, Segment G1 proceeds in a

an angle point. This part of Segment H1 crosses the Waller and Grimes County line. From this angle point, Segment H1 proceeds in a north-northeasterly direction parallel to and east of SH 6 for approximately 2.10 miles. This part of Segment H1 crosses CR 330, CR 324, and Beason Creek. From this angle point, Segment H1 proceeds in an easterly direction approximately 0.26 mile to an angle point. From this angle point, Segment H1 proceeds in a northerly direction approximately 0.62 mile. This part of Segment H1 crosses FM 2. From this angle point, Segment H1 proceeds in a westerly direction approximately 0.25 mile to an angle point. From this angle point, Segment H1 proceeds in a northerly direction for approximately 0.40 mile to an angle point. From this angle point, Segment H1 proceeds in an easterly direction approximately 0.38 mile to an angle point. From this angle point, Segment H1 proceeds in a northerly direction parallel to and west of CR 319 for approximately 0.16 mile and continues for approximately 0.07 mile to the intersection of Segments H1, S1, and X1.

Segment H2 (Sheet 2 of 5)

From the intersection of Segments F2, H2, and N1C, Segment H2 proceeds in a northerly direction parallel to and west of two existing transmission lines for approximately 9.16 miles to the intersection of Segments H2, P2, and V2A. This part of Segment H2 crosses an existing natural gas pipeline, an existing transmission line, Sand Creek, CR 313, CR 309, Caney Creek, FM 2445, an existing natural gas pipeline, Haynie Creek, CR 215, FM 1774, an existing natural gas pipeline, Bums Creek, and an existing natural gas pipeline.

Segment H3 (Sheet 1 of 5)

From the intersection of Segments H3 and R2, Segment H3 proceeds south for approximately 0.13 mile to an angle point. From this angle point, Segment H3 proceeds in a west-southwesterly direction for approximately 1.20 mile to an angle point. This part of Segment H3 crosses CR 186. From this angle point, Segment H3 proceeds in a north-northwesterly direction for approximately 0.31 mile to the intersection of Segments H3 and Q2.

Segment I (Sheet 5 of 5)

From the intersection of Segments E, I, and J, Segment I proceeds west for approximately 1.22 mile to an angle point. This part of Segment I crosses the Harris and Waller County line, four existing natural gas pipelines, and Snake Creek. From this angle point, Segment I proceeds in a northwesterly direction for approximately 0.15 mile to an angle point. From this angle point, Segment I proceeds west parallel to and south of Berry Lane for approximately 1.19 mile to an angle point. This part of Segment I crosses Penick Road. From this angle point, Segment I proceeds north parallel to and west of Penick Road for approximately 0.35 mile to an angle point. From this angle point, Segment I proceeds west parallel to and south of Hoover Road for approximately 0.65 mile to the intersection of Segments I, NA, and NB.

Segment I1 (Sheets 3 and 4 of 5)

From the intersection of Segments E1, F1, and I1, Segment I1 proceeds north for approximately 0.24 mile to an angle point. From this angle point, Segment I1 proceeds in a north-northwesterly direction for approximately 0.13 mile to an angle point. From this angle point, Segment I1 proceeds in a west-northwesterly direction for approximately 0.23 mile to an angle point. This part of Segment I1 crosses Clear Creek. From this angle point, Segment I1 proceeds north for approximately 0.50 mile to an angle point. From this angle point, Segment I1 proceeds in a west-northwesterly direction for approximately 0.34 mile to an angle point. From this angle point, Segment I1 proceeds in a north-northwesterly direction for approximately 0.32 mile to an angle point. From this angle point, Segment I1 proceeds north for approximately 0.76 mile to an angle point. This part of Segment I1 crosses Gladish Creek and Legacy Road. From this angle point, Segment I1 proceeds in a northwesterly direction for approximately 0.08 mile to an angle point. This part of Segment I1 crosses FM 1736. From this angle point, Segment I1 continues north approximately 0.20 mile to an angle point. From this angle point, Segment I1 proceeds east for approximately 0.31 mile to an angle point. From this angle point, Segment I1 proceeds north parallel to and west of Muckelroy Road for approximately 0.48 mile to an angle point. From this angle point, Segment I1 proceeds west for approximately 0.08 mile to an angle point. From this angle point,

Segment I3 (Sheet 4 of 5)

From the intersection of Segments I3, LA, and LB, Segment I3 proceeds in a north-northwesterly direction parallel to and west of two existing transmission lines for approximately 2.31 miles to the intersection of Segments I3, LC, and LD. This part of Segment I3 crosses Melanie Road, Joseph Road, an existing natural gas pipeline, Rice Road, Wigwam Trail, and Brushy Creek.

Segment J (Sheet 5 of 5)

From the intersection of Segments E, I, and J, Segment J proceeds north-northwesterly parallel to and east of the Harris and Waller County line for approximately 0.25 mile to a point where it crosses the Harris and Waller County line. This part of Segment I crosses Mound Creek. From this point, Segment J continues north-northwesterly parallel to and west of the Harris and Waller County line for approximately 0.71 mile to an angle point. This part of Segment J crosses Mound Creek twice. From this angle point, Segment J proceeds in a northerly direction for approximately 0.21 mile to an angle point. This part of Segment J crosses the Harris and Waller County line and Mound Creek. From this angle point, Segment J proceeds in a north-northwesterly direction parallel to and east of the Harris and Waller County line for approximately 0.36 mile to an angle point. This part of Segment J crosses Mound Creek three times. From this angle point, Segment J proceeds in a northeasterly direction for approximately 0.39 mile to an angle point. This part of Segment J crosses Mound Creek. From this angle point, Segment J proceeds north for approximately 2.33 miles to the intersection of Segments J, K, O, and P.

Segment J1 (Sheet 4 of 5)

From the intersection of Segments G1, J1, and K1, Segment J1 proceeds north for approximately 0.43 mile to an angle point. From this angle point, Segment J1 proceeds in a north-northwesterly direction for approximately 0.37 mile to an angle point. From this angle point, Segment J1 proceeds north for approximately 0.38 mile to an angle point. This part of Segment J1 crosses Gladish Creek. From this angle point, Segment J1 proceeds in a generally northerly direction for approximately 0.25 mile to an angle point. This part of Segment J1 crosses Howell Road. From this angle point, Segment J1 continues in a northerly direction for approximately 0.55 mile to an angle point. From this angle point, Segment J1 proceeds easterly for approximately 0.27 mile to the intersection of Segments J1, K1, and O1.

Segment J2 (Sheet 2 of 5)

From the intersection of Segments B2, I2, and J2, Segment J2 proceeds north-northeasterly parallel to and east of SH 90 for approximately 0.46 mile to an angle point. This part of Segment J2 crosses CR 409. From this angle point, Segment J2 proceeds northeasterly for approximately 0.16 mile to an angle point. From this angle point, Segment J2 proceeds north-northeasterly for approximately 0.21 mile to the intersection of Segments C2, J2, and K2. This part of Segment J2 crosses Spring Creek.

Segment K (Sheet 5 of 5)

From the intersection of Segments F, K, and LA, Segment K proceeds west for approximately 3.57 miles to an angle point. This part of Segment K crosses Katy Hockley Road, an existing natural gas pipeline, an existing transmission line, and Warren Ranch Road. From this angle point, Segment K proceeds north for approximately 0.98 mile to an angle point. From this angle point, Segment K proceeds west parallel to and south of an existing transmission line for approximately 1.51 mile to the intersection of Segments J, K, O, and P. This part of Segment K crosses an existing natural gas pipeline.

Segment K1 (Sheet 4 of 5)

From the intersection of Segments G1, J1, and K1, Segment K1 proceeds in an east-northeasterly direction parallel to and north of FM 1736 for approximately 0.21 mile to an angle point. From this angle point, Segment K1 proceeds in an east-southeasterly direction parallel to and north of FM 1736 for approximately 0.29 mile to an angle point. From this angle point, Segment K1 proceeds north for approximately 0.21 mile to an angle point. From this angle point, Segment K1 proceeds east for approximately 0.48 mile to an angle point. This part of Segment K1 crosses Spring Creek. From this angle point, Segment K1 proceeds north parallel to and west of Waller Gladish Road for approximately

From this angle point, Segment L3 proceeds in a westerly direction parallel to and south of an existing transmission line and an existing natural gas pipeline for approximately 0.58 mile to an angle point. From this angle point, Segment L3 proceeds in a southwesterly direction parallel to and south of an existing natural gas pipeline for approximately 0.13 mile to an angle point. From this angle point, Segment L3 proceeds in a northwesterly direction for approximately 0.13 mile to the intersection of Segments A3, B3, L3, and Z2.

Segment LA (Sheet 4 of 5)

From the intersection of Segments F, K, and LA, Segment LA proceeds in a north-northwesterly direction parallel to and west of two existing transmission line for approximately 0.95 mile to an angle point. This part of Segment LA crosses a railroad, and US 290. From this angle point, Segment LA proceeds in a west-northwesterly direction parallel to and south of Zube Road for approximately 0.25 mile to an angle point. From this angle point, Segment LA proceeds in a southwesterly direction for approximately 0.11 mile to an angle point. From this angle point, Segment LA proceeds in a westerly direction parallel to and south of an existing transmission line for approximately 0.30 mile to an angle point. This part of Segment LA crosses Roberts Road and an existing natural gas pipeline. From this angle point, Segment LA proceeds north parallel to and west of an existing transmission line for approximately 0.53 mile to an angle point. This part of Segment LA crosses two existing transmission lines and Zube Road. From this angle point, Segment LA proceeds west parallel to and south of an existing transmission line for approximately 0.13 mile to an angle point. From this angle point, Segment LA proceeds north parallel to and west of an existing transmission line for approximately 0.54 mile to an angle point. This part of Segment LA crosses Bauer Hockley Road and Little Cypress Creek. From this angle point, Segment LA proceeds in an easterly direction parallel to and north of an existing transmission line and Bauer Hockley Road for approximately 0.39 mile to an angle point. From this angle point, Segment LA proceeds north parallel to and west of an existing transmission line and Roberts Road for approximately 0.50 mile. From this point, Segment LA continues in a north-northwesterly direction parallel to and west of three existing transmission lines for approximately 7.28 miles to the intersection of Segments I3, LA, and LB. This part of Segment LA crosses FM 2920, the Harris and Waller County line, Spring Creek, Magnolia Road, two existing natural gas pipelines, Threemile Creek, and an existing transmission line.

Segment LB (Sheet 4 of 5)

From the intersection of Segments I3, LA, and LB, Segment LB proceeds west parallel to and north of an existing transmission line for approximately 0.96 mile to the intersection of Segments F3, LB, and LC.

Segment LC (Sheet 4 of 5)

From the intersection of Segments F3, LB, and LC, Segment LC proceeds north for approximately 0.43 mile to an angle point. This part of Segment LC crosses Joseph Road. From this angle point, Segment LC proceeds in a north-northwesterly direction for approximately 0.09 mile to an angle point. This part of Segment LC crosses an existing natural gas pipeline. From this angle point, Segment LC proceeds north for approximately 0.97 mile to an angle point. From this angle point, Segment LC proceeds in a north-northeasterly direction for approximately 0.19 mile to an angle point. From this angle point, Segment LC proceeds east for approximately 0.16 mile to an angle point. From this angle point, Segment LC proceeds north for approximately 0.31 mile to an angle point. From this angle point, Segment LC proceeds in a northeasterly direction for approximately 0.38 mile to the intersection of Segments I3, LC, and LD. This part of Segment LC crosses Brushy Creek.

Segment LD (Sheet 4 of 5)

From the intersection of Segments I3, LC, and LD, Segment LD proceeds in a north-northwesterly direction parallel to and west of two existing transmission lines for approximately 0.05 mile to the intersection of Segments LD, M1B, and N1A. This part of Segment LD crosses FM 1488.

approximately 0.07 mile to an angle point. From this angle point, Segment N1A proceeds in a northwesterly direction parallel to and west of two existing transmission line for approximately 1.36 mile to an angle point. This part of Segment N1A crosses Clark Road. From this angle point, Segment N1A proceeds in a north-northwesterly direction for approximately 0.10 mile to an angle point. From this angle point, Segment N1A proceeds in a northerly direction for approximately 0.09 mile to an angle point. From this angle point, Segment N1A proceeds in a north-northwesterly direction parallel to and west of two existing transmission lines for approximately 3.21 miles to the intersection of Segments K3, N1A, and N1B. This part of Segment N1A crosses CR 302, an existing natural gas pipeline, and Pavlock Road.

Segment N1B (Sheet 3 of 5)

From the intersection of Segments K3, N1A, and N1B, Segment N1B proceeds west for approximately 0.46 mile to an angle point. From this angle point, Segment N1B proceeds north for approximately 0.24 mile to an angle point. From this angle point, Segment N1B proceeds west for approximately 0.09 mile to an angle point. This part of Segment N1B crosses CR 344. From this angle, Segment N1B proceeds north for approximately 0.21 mile to an angle point. This part of Segment N1B crosses Kickapoo Creek. From this angle point, Segment N1B proceeds east for approximately 0.10 mile to an angle point. From this angle point, Segment N1B proceeds in a north-northeasterly direction for approximately 0.70 mile to the intersection of Segments K3, N1B, and N1C.

Segment N1C (Sheet 3 of 5)

From the intersection of Segments K3, N1B, and N1C, Segment N1C proceeds in a north-northwesterly direction parallel to and west of two existing transmission lines for approximately 2.19 miles to the intersection of Segments F2, H2, and N1C. This part of Segment N1C crosses two railroads, SH 105, Hurricane Creek, and CR 311.

Segment N2 (Sheets 1 and 2 of 5)

From the intersection of Segments K2, L2, and N2, Segment N2 proceeds in a north-northwesterly direction parallel to and west of CR 447 for approximately 0.32 mile to a point. This part of Segment N2 crosses SH 90 and CR 447. From this point, Segment N2 continues in a north-northwesterly direction for approximately 0.66 mile to an angle point. This part of Segment N2 crosses Honey Creek twice. From this angle point, Segment N2 proceeds in a east-northeasterly direction for approximately 0.50 mile to an angle point. From this angle point, Segment N2 proceeds in a north-northeasterly direction for approximately 0.26 mile to an angle point. This part of Segment N2 crosses FM 149. From this angle point, Segment N2 proceeds in a north-northwesterly direction parallel to and west of CR 250 for approximately 0.30 mile to a point. This part of Segment N2 crosses two existing natural gas pipelines. From this point, Segment N2 proceeds in a northerly direction for approximately 1.02 mile to an angle point. From this angle point, Segment N2 proceeds west for approximately 0.46 mile to an angle point. From this angle point, Segment N2 proceeds north for approximately 0.55 mile to an angle point. From this angle point, Segment N2 proceeds in a northwesterly direction for approximately 0.49 mile to an angle point. From this angle point, Segment N2 proceeds north for approximately 1.09 mile to the intersection of Segments N2, R2, and S2. This part of Segment N2 crosses Pine Creek, CR 224, Rocky Creek, CR 233, and three existing natural gas pipelines.

Segment N3 (Sheet 1 of 5)

From the intersection of Segments M3, N3, and O3, Segment N3 proceeds in a north-northwesterly direction for approximately 0.09 mile to an angle point. From this angle point, Segment N3 proceeds in a west-northwesterly direction for approximately 0.16 mile to an angle point. This part of Segment N3 crosses a railroad. From this angle point, Segment N3 proceeds in a northerly direction for approximately 0.14 mile. This part of Segment N3 crosses a railroad. From this angle point, Segment N3 proceeds in a northwesterly direction approximately 0.10 mile to the intersection of Segments N3, O3, and P3. This part of Segment N3 crosses a railroad, an existing natural gas pipeline, and a railroad.

Segment O3 (Sheet 1 of 5)

From the intersection of Segments M3, N3, and O3, Segment O3 proceeds north for approximately 0.38 mile to an angle point. This part of Segment O3 crosses Gibbons Creek Reservoir. From this point angle, Segment O3 proceeds west for approximately 0.24 mile to the intersection of Segments N3, O3, and P3. This part of Segment O3 crosses a railroad, an existing natural gas pipeline, and a railroad.

Segment P (Sheets 4 and 5 of 5)

From the intersection of Segments J, K, O, and P, Segment P proceeds north for approximately 1.55 mile to an angle point. This part of Segment P crosses two existing transmission lines, Betka Road, Little Mound Creek, and Burton Cemetery Road. From this angle point, Segment P proceeds in a west-northwesterly direction parallel to and south of Old Washington Road for approximately 0.52 mile to an angle point. From this angle point, Segment P proceeds north for approximately 1.29 mile to an angle point. This part of Segment P crosses Old Washington Road, a railroad, Business US 290, and US 290. From this angle point, Segment P proceeds west parallel to and south of FM 2920 for approximately 0.18 mile to an angle point. From this angle point, Segment P proceeds in a northwesterly direction for approximately 0.05 mile to an angle point. This part of Segment P crosses FM 2920. From this angle point, Segment P proceeds west parallel to and north of FM 2920 for approximately 0.09 mile to a point. This part of Segment P crosses four existing natural gas pipelines. From this point, Segment P continues west for approximately 0.24 mile to an angle point. From this angle point, Segment P proceeds north parallel to and east of Stokes Road for approximately 0.25 mile to an angle point. From this angle point, Segment P proceeds in a north-northwesterly direction for approximately 0.15 mile to an angle point. This part of Segment P crosses Stokes Road. From this angle point, Segment P proceeds west for approximately 0.36 mile. From this angle point, Segment P proceeds north for approximately 0.12 mile to an angle point. From this angle point, Segment P proceeds in a westerly direction for approximately 0.74 mile to an angle point. This part of Segment P crosses Field Store Road. From this angle point, Segment P proceeds in a northerly direction for approximately 1.59 mile to an angle point. This part of Segment P crosses an existing natural gas pipeline and Knebel Road. From this angle point, Segment P proceeds west parallel to and north of Knebel Road for approximately 0.17 mile to the intersection of Segments A1, P, and Y.

Segment P1 (Sheet 3 of 5)

From the intersection of Segments O1, P1, and Q1, Segment P1 proceeds north parallel to and west to CR 324 for approximately 0.11 mile to an angle point. From this angle point, Segment P1 proceeds in a westerly direction for approximately 0.25 mile to an angle point. From this angle point, Segment P1 proceeds north for approximately 0.29 mile to an angle point. From this angle point, Segment P1 proceeds west parallel to and south of CR 324 for approximately 0.29 mile to an angle point. From this angle point, Segment P1 proceeds north parallel to and east of CR 324 for 0.56 mile to an angle point. This part of Segment P1 crosses CR 324 and the Waller and Grimes County line. From this angle point, Segment P1 proceeds in a north-northwesterly direction for approximately 0.13 mile to an angle point. This part of Segment P1 crosses CR 324 twice. From this angle point, Segment P1 proceeds in a west-northwesterly direction parallel to and north of CR 324 for approximately 0.17 mile to an angle point. From this angle point, Segment P1 proceeds in a northerly direction for approximately 0.66 mile to the intersection of Segments P1, T1, and V1.

Segment P2 (Sheet 2 of 5)

From the intersection of Segments H2, P2, and V2A, Segment P2 proceeds in a westerly direction parallel to and south of FM 2819 for approximately 2.38 miles to the intersection of Segments M2, O2, and P2. This part of Segment P2 crosses an existing natural gas pipeline, CR 241, Nebletts Creek, two existing natural gas pipelines, FM 1774, and four existing natural gas pipelines.

Segment P3 (Sheet 4 of 5)

From the intersection of Segments N3, O3, and P3, Segment P3 proceeds in a westerly direction for approximately 0.04 mile to the intersection of Segments B3, P3, and Q3.

Segment S1 (Sheet 3 of 5)

From the intersection of Segments I1, S1, and T1, Segment S1 proceeds north for approximately 1.41 mile to an angle point. This part of Segment S1 crosses Beason Creek and Rocky Creek. From this angle point, Segment S1 proceeds east for approximately 0.16 mile to an angle point. From this angle point, Segment S1 proceeds north for approximately 0.43 mile to an angle point. This part of Segment S1 crosses FM 2. From this angle point, Segment S1 proceeds east parallel to and north of FM 2 for approximately 0.08 mile to an angle point. From this angle point, Segment S1 proceeds north for approximately 0.37 mile to an angle point. From this angle point, Segment S1 proceeds west for approximately 0.15 mile to an angle point. From this angle point, Segment S1 proceeds north for approximately 0.42 mile to an angle point. From this angle point, Segment S1 proceeds in a west-northwesterly direction for approximately 0.18 mile to an angle point. From this angle point, Segment S1 proceeds west for approximately 0.24 mile to the intersection of Segments H1, S1, and X1. This part of Segment S1 crosses CR 319.

Segment S2 (Sheet 1 of 5)

From the intersection of Segments N2, R2, and S2, Segment S2 proceeds north for approximately 0.43 mile to the intersection of Segments S2, T2, and Y2. This part of Segment S2 crosses FM 244.

Segment T (Sheet 5 of 5)

From the intersection of Segments R, T, and U, Segment T proceeds west parallel to and north of Betka Road for approximately 1.77 mile to a point, where it then crosses Betka Road. From this point, Segment T continues in a westerly direction for approximately 0.54 mile to the intersection of Segments Q, T, and W. This part of Segment of T crosses an existing natural gas pipeline and an existing transmission line.

Segment T1 (Sheet 3 of 5)

From the intersection of Segments P1, T1, and V1, Segment T1 proceeds west for approximately 1.70 mile to the intersection of Segments I1, S1, and T1. This part of Segment T1 crosses CR 323.

Segment T2 (Sheet 1 of 5)

From the intersection of Segments O2, T2, and U2, Segment T2 proceeds in a west-southwesterly direction for approximately 0.83 mile to an angle point. This part of Segment T2 crosses four existing natural gas pipelines. From this angle point, Segment T2 proceeds in a north-northwesterly direction for approximately 0.21 mile to an angle point. From this angle point, Segment T2 proceeds in a west-southwesterly direction for approximately 0.19 mile to an angle point. From this angle point, Segment T2 proceeds in a westerly direction for approximately 0.06 mile to an angle point. This part of Segment T2 crosses SH 90. From this angle point, Segment T2 proceeds north-northwest approximately 0.40 mile to an angle point. This part of Segment T2 crosses Pine Creek. From this angle point, Segment T2 proceeds in a south-southwesterly direction for approximately 0.36 mile to an angle point. From this angle point, Segment T2 proceeds in a north-northwesterly direction for approximately 0.85 mile to an angle point. From this angle point, Segment T2 proceeds west for approximately 0.35 mile to an angle point. From this angle point, Segment T2 proceeds north for approximately 0.34 mile to an angle point. This part of Segment T2 crosses Rocky Creek. From this angle point, Segment T2 proceeds west for approximately 0.28 mile to an angle point. From this angle point, Segment T2 proceeds north for approximately 0.44 mile to an angle point. From this angle point, Segment T2 proceeds west for approximately 0.55 mile to the intersection of Segments S2, T2, and Y2. This part of Segment T2 crosses an existing natural gas pipeline.

Segment U (Sheet 5 of 5)

From the intersection of Segments R, T, and U, Segment U proceeds in a northeasterly direction for approximately 0.44 mile to an angle point. From this angle point, Segment U proceeds east for approximately 0.39 mile to an angle point. This part of Segment U crosses Blinka Road. From this angle point, Segment U proceeds in an east-northeasterly direction for approximately 0.09 mile to an angle point. From this angle point, Segment U proceeds east for approximately 0.25 mile to an angle point.

Segment V2B (Sheet 1 of 5)

From the intersection of Segments L3, V2A, and V2B, Segment V2B proceeds in a west-northwesterly direction parallel to and north of SH 30 for approximately 1.21 mile to an angle point. This part of Segment V2B crosses three existing natural gas pipelines. From this angle point, Segment V2B proceeds in a west-southwesterly direction for approximately 0.77 mile to the intersection of Segments U2, V2B, and Z2. This part of Segment V2B crosses CR 226, SH 30, and six existing natural gas pipelines.

Segment W (Sheets 4 and 5 of 5)

From the intersection of Segments Q, T, and W, Segment W proceeds in a north-northeasterly direction parallel to and west of an existing transmission line for approximately 2.69 miles to an angle point. This part of Segment W crosses Betka Road and Brumlow Road. From this angle point, Segment W proceeds north for approximately 1.56 mile to an angle point. This part of Segment W crosses an existing transmission line, Old Washington Road, a railroad, Business US 290, US 290, and crosses Threemile Creek. From this angle point, Segment W proceeds in a west-northwesterly direction parallel to and north of US 290 for approximately 1.08 mile to a point. This part of Segment W crosses Liendo Parkway and an existing natural gas pipeline. From this point, Segment W continues in a northwesterly direction parallel to and north of an existing natural gas pipeline for approximately 1.34 mile to an angle point. This part of Segment W crosses Ponds Creek. From this angle point, Segment W proceeds in a north-northwesterly direction for approximately 0.38 mile to an angle point. From this angle point, Segment W continues in a north-northwesterly direction for approximately 0.44 mile to an angle point. From this angle point, Segment W proceeds in a northerly direction for approximately 1.55 mile to the intersection of Segments W, B1, and C1. This part of Segment W crosses FM 1488 and Day Lane.

Segment W2 (Sheet 1 of 5)

From the intersection of Segments I2, Q2, and W2, Segment W2 proceeds in a northerly direction for approximately 0.69 mile to the intersection of Segments W2 and X2. This part of Segment W2 crosses three existing natural gas pipelines and FM 3090.

Segment X (Sheet 4 of 5)

From the intersection of Segments U, V, and X, Segment X proceeds west for approximately 0.17 mile to an angle point. This part of Segment X crosses Fisher Road. From this angle point, Segment X proceeds in a northerly direction for approximately 1.89 mile to an angle point. This part of Segment X crosses Mound Creek, Old Washington Road, an existing railroad, and Business US 290. From this angle point, Segment X proceeds in a north-northwesterly direction for approximately 0.47 mile to a point. This part of Segment X crosses an existing natural gas pipeline and US 290. From this point, Segment X proceeds north for approximately 1.41 mile to an angle point. This part of Segment X crosses an existing natural gas pipeline and Owens Road. From this angle point, Segment X proceeds in a northwesterly direction for approximately 0.09 mile to an angle point. From this angle point, Segment X proceeds north for approximately 0.45 mile to the intersection of Segments X, Y, and Z. This part of Segment X crosses Cameron Road.

Segment X1 (Sheet 3 of 5)

From the intersection of Segments H1, S1, and X1, Segment X1 proceeds north for approximately 0.30 mile to an angle point. From this angle point, Segment X1 proceeds east for approximately 0.06 mile to an angle point. From this angle point, Segment X1 proceeds in a northerly direction for approximately 0.56 mile to an angle point. From this angle point, Segment X1 proceeds west parallel to and south of CR 318 for approximately 0.06 mile to an angle point. From this angle point, Segment X1 proceeds north for approximately 0.25 mile to an angle point. This part of Segment X1 crosses CR 318. From this angle point, Segment X1 proceeds in a northwesterly direction for approximately 0.29 mile to an angle point. From this angle point, Segment X1 proceeds in a northerly direction for approximately 0.88 mile to an angle point. This part of Segment X1 crosses FM 2988. From this angle point, Segment X1 proceeds in a north-northeasterly direction for approximately 0.26 mile to the intersection of Segments B2, X1, and Y1.

Segment Z (Sheet 4 of 5)

From the intersection of Segments X, Y, and Z, Segment Z proceeds west parallel to and north of Cameron Road for approximately 0.67 mile to a point. This part of Segment Z crosses Flukinger Road. From this point, Segment Z continues west parallel to and south of Cameron Road for approximately 0.41 mile to an angle point. This part of Segment Z crosses an existing transmission line. From this angle point, Segment Z proceeds north parallel to and west of an existing transmission line for approximately 0.77 mile to an angle point. This part of Segment X crosses Cameron Road. From this angle point, Segment Z proceeds west for approximately 0.86 mile to an angle point. This part of Segment Z crosses Ponds Creek. From this angle point, Segment Z proceeds in a west-northwesterly direction for approximately 0.09 mile to an angle point. This part of Segment Z crosses FM 1098. For this angle point, Segment Z proceeds north parallel to and west of FM 1098 for approximately 0.34 mile to an angle point. From this angle point, Segment Z proceeds in a westerly direction for approximately 0.12 mile to an angle point. From this angle point, Segment Z proceeds in a northerly direction for approximately 0.38 mile to an angle point. This part of Segment Z crosses FM 1488. From this angle point, Segment Z proceeds in a westerly direction parallel to and north of FM 1488 for approximately 0.33 mile to the intersection of Segments F1, G1, and Z.

Segment Z1 (Sheet 3 of 5)

From the intersection of Segments V1, Y1, and Z1, Segment Z1 proceeds east for approximately 0.22 mile to an angle point. From this angle point, Segment Z1 proceeds in a northerly direction parallel to and west of CR 320 for approximately 0.30 mile to a point. From this point, Segment Z1 continues in a northerly direction for approximately 1.76 mile to an angle point. This part of Segment Z1 crosses FM 2988, Elm Grove Creek, an existing natural gas pipeline, and CR 316. From this angle point, Segment Z1 proceeds in a north-northeasterly direction parallel to and north of an existing natural gas pipeline for approximately 0.56 mile to an angle point. From this angle point, Segment Z1 proceeds in a northeasterly direction for approximately 0.23 mile to an angle point. From this angle point, Segment Z1 proceeds north for approximately 0.59 mile to an angle point. From this angle point, Segment Z1 proceeds in a north-northeasterly direction for approximately 0.21 mile to an angle point. From this angle point, Segment Z1 proceeds in a northeasterly direction for approximately 0.37 mile to an angle point. This part of Segment Z1 crosses FM 362 and an existing natural gas pipeline. From this angle point, Segment Z1 proceeds in a northerly direction for approximately 0.12 to an angle point. This part of Segment Z1 crosses an existing natural gas pipeline, two railroads, and SH 105. From this angle point, Segment Z1 proceeds east parallel to and north of SH 105 for approximately 0.31 mile to an angle point. This part of Segment Z1 crosses an existing natural gas pipeline. From this angle point, Segment Z1 proceeds north for approximately 0.48 mile to the intersection of Segments C2, D2, and Z1. This part of Segment Z1 crosses two existing natural gas pipelines.

Segment Z2 (Sheet 1 of 5)

From the intersection of Segments U2, V2B, and Z2, Segment Z2 proceeds in a north-northwesterly direction for approximately 0.40 mile to an angle point. This part of Segment Z2 crosses SH 30 and an existing natural gas pipeline. From this angle point, Segment Z2 proceeds in a westerly direction parallel to and north of an existing natural gas pipeline for approximately 0.84 mile to an angle point. This part of Segment Z2 crosses three existing natural gas pipelines. From this angle point, Segment Z2 proceeds in a northerly direction for approximately 0.58 mile to the intersection of Segments A3, B3, L3, and Z2. This part of Segment Z2 crosses three existing natural gas pipelines.

Landowners and Transmission Line Cases at the PUC

Public Utility Commission of Texas



1701 N. Congress Avenue
P.O. Box 13326
Austin, Texas 78711-3326
(512) 936-7261
www.puc.state.tx.us

Effective: June 1, 2011

Application to Obtain or Amend a CCN:

An application to obtain or amend a CCN describes the proposed line and includes a statement from the applicant describing the need for the line and the impact of building it. In addition to the routes proposed by the applicant in its application, the possibility exists that additional routes may be developed, during the course of a CCN case, that could affect property in a different manner than the original routes proposed by the applicant.

The PUC conducts a case to evaluate the impact of the proposed line and to decide which route should be approved. Landowners who would be affected by a new line can:

- informally file a protest, or
- formally participate in the case as an intervenor.

Filing a Protest (informal comments):

If you do not wish to intervene and participate in a hearing in a CCN case, you may file **comments**. An individual or business or a group who files only comments for or against any aspect of the transmission line application is considered a “protestor.”

Protestors make a written or verbal statement in support of or in opposition to the utility’s application and give information to the PUC staff that they believe supports their position.

Protestors are **not** parties to the case, however, and *do not have the right to:*

- Obtain facts about the case from other parties;
- Receive notice of a hearing, or copies of testimony and other documents that are filed in the case;
- Receive notice of the time and place for negotiations;
- File testimony and/or cross-examine witnesses;
- Submit evidence at the hearing; or
- Appeal P.U.C. decisions to the courts.

If you want to make comments, you may either send written comments stating your position, or you may make a statement on the first day of the hearing. If you have not intervened, however, you will not be able to participate as a party in the hearing. Only parties may submit evidence and ***the PUC must base its decision on the evidence.***

Intervening in a Case:

To become an intervenor, you must file a statement with the PUC, no later than the date specified in the notice letter sent to you with this brochure, requesting intervenor status (also referred to as a party). This statement should describe how the proposed transmission line would affect your property. Typically, intervention is granted only to directly affected landowners. However, any landowner may request to intervene and obtain a ruling on his or her specific fact situation and concerns. A sample form for intervention and the filing address are attached to this brochure, and may be used to make your filing. A letter requesting intervention may also be used in lieu of the sample form for intervention.

If you decide to intervene and become a party in a case, you will be required to follow certain procedural rules:

- You are required to timely respond to requests for information from other parties who seek information.
- If you file testimony, you must appear at a hearing to be cross-examined.
- If you file testimony or any letters or other documents in the case, you must send copies of the documents to every party in the case and you must file multiple copies with the PUC.
- If you intend to participate at the hearing and you do not file testimony, you must at least file a statement of position, which is a document that describes your position in the case.
- Failure to comply with these procedural rules may serve as grounds for you to be dismissed as an intervenor in the case.
- If you wish to participate in the proceedings it is very important to attend any prehearing conferences.

Intervenors may represent themselves or have an attorney to represent them in a CCN case. If you intervene in a case, you may want an attorney to help you understand the PUC’s procedures and the laws and rules that the PUC applies in deciding whether to approve a transmission line. The PUC encourages landowners to intervene and become parties.

HOW TO OBTAIN MORE INFORMATION

The PUC's online filings interchange on the PUC website provides free access to documents that are filed with the Commission in Central Records. The docket number, also called a control number on the PUC website, of a case is a key piece of information used in locating documents in the case. You may access the Interchange by visiting the PUC's website home page at www.puc.state.tx.us and navigate the website as follows:

- Select "Filings."
- Select "Filings Search."
- Select "Filings Search."
- Enter 5-digit Control (Docket) Number. *No other information is necessary.*
- Select "Search." *All of the filings in the docket will appear in order of date filed.*
- Scroll down to select desired filing.
- Click on a blue "Item" number at left.
- Click on a "Download" icon at left.

Documents may also be purchased from and filed in Central Records. For more information on how to purchase or file documents, call Central Records at the PUC at 512-936-7180.

PUC Substantive Rule 25.101, Certification Criteria, addresses transmission line CCNs and is available on the PUC's website, or you may obtain copies of PUC rules from Central Records.

Always include the docket number on all filings with the PUC. You can find the docket number on the enclosed formal notice. Send documents to the PUC at the following address.

Public Utility Commission of Texas
Central Records
Attn: Filing Clerk
1701 N. Congress Avenue
P.O. Box 13326
Austin, TX 78711-3326

The information contained within this brochure is not intended to provide a comprehensive guide to landowner rights and responsibilities in transmission line cases at the PUC. This brochure should neither be regarded as legal advice nor should it be a substitute for the PUC's rules. However, if you have questions about the process in transmission line cases, you may call the PUC's Legal Division at 512-936-7261. The PUC's Legal Division may help you understand the process in a transmission line case but cannot provide legal advice or represent you in a case. You may choose to hire an attorney to decide whether to intervene in a transmission line case, and an attorney may represent you if you choose to intervene.

Communicating with Decision-Makers

Do not contact the ALJ or the Commissioners by telephone or email. They are not allowed to discuss pending cases with you. They may make their recommendations and decisions only by relying on the evidence, written pleadings, and arguments that are presented in the case.

Request to Intervene in PUC Docket No. _____

The following information must be submitted by the person requesting to intervene in this proceeding. This completed form will be provided to all parties in this docket. **If you DO NOT want to be an intervenor, but still want to file comments, please complete the "Comments" page.**

Mail this completed form and 10 copies to:

Public Utility Commission of Texas
Central Records
Attn: Filing Clerk
1701 N. Congress Ave.
P.O. Box 13326
Austin, TX 78711-3326

First Name: _____ Last Name: _____

Phone Number: _____ Fax Number: _____

Address, City, State: _____

I am requesting to intervene in this proceeding. As an INTERVENOR, I understand the following:

- I am a party to the case;
- I am required to respond to all discovery requests from other parties in the case;
- If I file testimony, I may be cross-examined in the hearing;
- If I file any documents in the case, I will have to provide a copy of that document to every other party in the case; and
- I acknowledge that I am bound by the Procedural Rules of the Public Utility Commission of Texas (PUC) and the State Office of Administrative Hearings (SOAH).

Please check one of the following:

- I own property with a habitable structure located near one or more of the utility's proposed routes for a transmission line.
- One or more of the utility's proposed routes would cross my property.
- Other. Please describe and provide comments. You may attach a separate page, if necessary. _____

Signature of person requesting intervention:

_____ Date: _____

Comments in Docket No. _____

If you want to be a PROTESTOR only, please complete this form. Although public comments are not treated as evidence, they help inform the PUC and its staff of the public concerns and identify issues to be explored. The PUC welcomes such participation in its proceedings.

Mail this completed form and 10 copies to:

Public Utility Commission of Texas
Central Records
Attn: Filing Clerk
1701 N. Congress Ave.
P.O. Box 13326
Austin, TX 78711-3326

First Name: _____ Last Name: _____

Phone Number: _____ Fax Number: _____

Address, City, State: _____

I am NOT requesting to intervene in this proceeding. As a PROTESTOR, I understand the following:

- I am NOT a party to this case;
- My comments are not considered evidence in this case; and
- I have no further obligation to participate in the proceeding.

Please check one of the following:

- I own property with a habitable structure located near one or more of the utility's proposed routes for a transmission line.
- One or more of the utility's proposed routes would cross my property.
- Other. Please describe and provide comments. You may attach a separate page, if necessary. _____

Signature of person submitting comments:

_____ Date: _____



THE STATE OF TEXAS
LANDOWNER'S
BILL OF RIGHTS



PREPARED BY THE



OFFICE OF THE
ATTORNEY GENERAL OF TEXAS

HOW THE TAKING PROCESS BEGINS

The taking of private property by eminent domain must follow certain procedures. First, the entity that wants to condemn your property must provide you a copy of this Landowner's Bill of Rights before - or at the same time - the entity first represents to you that it possesses eminent domain authority.

Second, if it has not been previously provided, the condemning entity must send this Landowner's Bill of Rights to the last known address of the person who is listed as the property owner on the most recent tax roll. This requirement stipulates that the Landowner's Bill of Rights must be provided to the property owner at least seven days before the entity makes a final offer to acquire the property.

Third, the condemning entity must make a bona fide offer to purchase the property. The requirements for a bona fide offer are contained in Chapter 21 of the Texas Property Code. At the time a purchase offer is made, the condemning entity must disclose any appraisal reports it produced or acquired that relate specifically to the property and were prepared in the ten years preceding the date of the purchase offer. You have the right to discuss the offer with others and to either accept or reject the offer made by the condemning entity.

CONDEMNATION PROCEEDINGS

If you and the condemning entity do not agree on the value of your property, the entity may begin condemnation proceedings. Condemnation is the legal process that eligible entities utilize to take private property. It begins with a condemning entity filing a claim for your property in court. If you live in a county where part of the property being condemned is located, the claim must be filed in that county. Otherwise, the condemnation claim can be filed in any county where at least part of the property being condemned is located. The claim must describe the property being condemned, state with specificity the public use, state the name of the landowner, state that the landowner and the condemning entity were unable to agree on the value of the property, state that the condemning entity provided the landowner with the Landowner's Bill of Rights, and state that the condemning entity made a bona fide offer to acquire the property from the property owner voluntarily.

SPECIAL COMMISSIONERS' HEARING

After the condemning entity files a condemnation claim in court, the judge will appoint three local landowners to serve as special commissioners. The judge will give you a reasonable period to strike one of the special commissioners. If a commissioner is struck, the judge will appoint a replacement. These special commissioners must live in the county where the condemnation proceeding is filed, and they must take an oath to assess the amount of adequate compensation fairly, impartially, and according to the law. The special commissioners are not legally authorized to decide whether the condemnation is necessary or if the public use is proper. Their role is limited to assessing adequate compensation for you. After being appointed, the special commissioners must schedule a hearing at the earliest practical time and place. The special commissioners are also required to give you written notice of the condemnation hearing.

You are required to provide the condemning entity any appraisal reports that were used to determine your claim about adequate compensation for the condemned property. Under a new law enacted in 2011, landowners' appraisal reports must be provided to the condemning entity either ten days after the landowner receives the report or three business days before the special commissioners' hearing - whichever is earlier. You may hire an appraiser or real estate professional to help you determine the value of your private property. Additionally, you can hire an attorney to represent you during condemnation proceedings.

At the condemnation hearing, the special commissioners will consider your evidence on the value of your condemned property, the damages to remaining property, any value added to the remaining property as a result of the condemnation, and the condemning entity's proposed use of your condemned property.

RELOCATION COSTS

If you are displaced from your residence or place of business, you may be entitled to reimbursement for reasonable expenses incurred while moving personal property from the residence or relocating the business to a new site. However, during condemnation proceedings, reimbursement for relocation costs may not be available if those costs are separately recoverable under another law. Texas law limits the total amount of available relocation costs to the market value of the property being moved. Further, the law provides that moving costs are limited to the amount that a move would cost if it were within 50 miles.

RECLAMATION OPTIONS

If private property was condemned by a governmental entity, and the public use for which the property was acquired is canceled before that property is used for that public purpose, no actual progress is made toward the public use within ten years or the property becomes unnecessary for public use within ten years, landowners may have the right to repurchase the property for the price paid to the owner by the entity at the time the entity acquired the property through eminent domain.

DISCLAIMER

The information in this statement is intended to be a summary of the applicable portions of Texas state law as required by HB 1495, enacted by the 80th Texas Legislature, Regular Session. This statement is not legal advice and is not a substitute for legal counsel.

ADDITIONAL RESOURCES

Further information regarding the procedures, timelines and requirements outlined in this document can be found in Chapter 21 of the Texas Property Code.